



Advanced Development of Hydrogen

Generator Technology for Applications in

Commercial Solutions

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Element 1 Corp (e1)

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www.e1na.com

Scalable. Reliable. Affordable.

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Element 1 Corp Scalable, Reliable, and Affordable H₂ Generation

- → e1 is a leading developer of small-scale advanced H₂ generation systems supporting the fuel cell industry
- → e1 collaborates with its strategic licensing partners to produce state-of-the-art H₂ generation systems used in clean energy solutions
- → e1 seeks to partner with global companies that have the capital and market channel to broadly commercialize e1 technology



Founded in 2010 in Bend, Oregon

e1 China:

- Source new licensing and partnerships in China
- Oversight and administration of China-based operations
- Maximize value of JV and execute future liquidity event



Element 1 Corp Introduction Video (Hyperlink)

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- → Develop H_2 technology
- → Assemble and provide sample (demonstration) products for evaluation by partner companies
- → Licensing business model to get products to market worldwide (not a commercial manufacturer of H₂ generators)
- → License partners manufacture e1 H₂ generator products and provide the sales channel to defined markets
- → e1's customer profile:
 - Fuel cell technology developers
 - Fuel cell system integrators
 - Market-leading OEM's who want to acquire fuel-cell related technology to maintain or grow market share

e1 H₂ Generators have been integrated with PEMFC's by:

BALLARD®

HYDROG (E) NICS

Nedstack PEM FUEL CELLS O HORIZON Fuel Cell Technologies Vorume Cell Technologies Topus Energy Corporation



Scalable, High-Value Solutions at an Affordable Cost





- → e1 H₂ Generators use liquid <u>Methanol & Water</u> to produce H₂ on-site, and on-demand for PEM fuel cell solutions
- → Considering e1's H₂ generation technology is an evaluation of whether compressed H₂, or a liquid H₂ carrier (<u>Methanol & Water</u>) is the best source of H₂ fuel for a specific fuel cell application

Methanol <u>IS</u> the Superior Fuel

- → Methanol has the LOWEST carbon content and HIGHEST H_2 content of any liquid fuel
- \rightarrow Methanol has **FOUR-TIMES** the energy density of compressed 350 bar H₂
- \rightarrow As stored energy demand increases, <u>METHANOL</u> becomes the preferred source of H₂
- → Clean exhaust emissions: $\underline{NO} \underline{NO}_x | \underline{NO} SO_x | \underline{NO} Particulate Matter$

S-Series H₂ Generator

On-Demand H₂ Generator for *Critical Power Solutions*

Overview

- → Model: S-Series was designed to displace expensive cylinders of compressed H₂ for critical power applications where long runtimes are required
- → Target uses: 4G/5G telecom, railroad infrastructure, broadband cable operators
- → Mature Technology: Proven design, developed over 20 years
- → Feedstock: Methanol and DI water
- → H₂ Purity: Fuel Cell Grade, >99.97% with <1 ppm CO and <1 ppm CO₂
- → H₂ Production: Can scale to produce from 12 to 100 sL/m and support 1 kW to 7.5 kW PEM fuel cell
- → **Operation:** Designed for cyclic and variable operation

Reliable, Low Cost H₂ Generation for Small Scale Power Generation









Transportation Market

Source: McKinsey & company, "Hydrogen Scaling Up" for Hydrogen Council, November 2017

- → Commercialization of electric vehicles (EVs) is growing strongly in major markets.
- → The development of BEVs and FCEVs is likely to be synergetic
 - Both technologies rely on electric powertrains and benefit from technological improvements in these components
- → H₂-powered vehicles are commercially available now or within the next five years in mediumsized/large cars, buses, trucks, vans, trains, and forklifts



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M-Series H₂ Generator

On-Board H₂ Generation for HD Vehicles

Designed to displace compressed or liquid H₂ to support mobile fuel cell propulsion solutions

- → Mature Technology: Developed over 20 years, multiple product lines
- → H₂ Production: Can scale to support 30 kW to 300 kW
- \rightarrow H₂ Purity: >99.97% with <1 ppm CO and <1 ppm CO₂
- → Vibration Resistant: Designed for transportation applications
- → **Operation:** Designed for cyclic and variable operation
- → Feedstock: Methanol and DI water
 - 6.3 kg methanol/ mix water yields 1.0 kg pure H₂
- → **Power Required:** < 6 kW per 500 kg/d of H_2 produced
- → Lifetime: Designed for greater than 10,000 hour lifetime (H_2 production)
- → Manufacturing: Under e1 manufacturing license



M-Series H₂ Generator











M-Series Specifications

FUEL REQUIREMENTS Premixed | Methanol 62-63 wt% with balance DI water METHANOL/WATER BLEND RATIO Methanol must meet IMPCA purity standard METHANOL SPECS DE-IONIZED WATER SPECIFICATIONS DI water must meet ASTM Class III purity standard PRODUCT HYDROGEN (MODEL) M60 M150 M300 235 kg H₂/day 475 kg H₂/day OUTPUT 95 kg H₂/day SUPPORT PEMFC SIZE (12 sLm per kW) 60 kW 150 kW 300 kW PURITY (Fuel Cell Grade) >99.97% with <1 ppm CO, < 1 ppm CO₂ TEMPERATURE Ambient (fuel storage temperature) PRESSURE SUPPLIED TO PEMFC 10-30 PSIG COMMUNICATION Woodward Flex 500 control package CONTROLS & REMOTE MONITORING INTERFACE Graphical user interface OPERATING MODES Automated ELECTRICAL POWER REQUIREMENTS ELECTRICAL POWER SUPPLY 2.0 kW 3.5 kW 6.0 kW 1.5 kW 3.0 kW POWER DRAW IN RUN MODE 4.5 kW EFFICIENCY METHANOL/WATER CONSUMPTION 0.8 L/min 2.0 L/min 4 L/min EFFICIENCY AT STEADY STATE OPTIMAL >70% based on insulation package and exhaust heat recovery **DIMENSIONS & WEIGHT** LENGTH 2.4 m 3.8 m 5.0 m WIDTH 3.0 m 3.0 m 3.0 m HEIGHT 1.0 m 1.0 m 1.0 m $15 m^2$ 7.2 m² 11.4 m² INSTALLATION APPROXIMATE AREA WEIGHT 600 kg 1,500 kg 3,000 kg

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Accelerates the Adoption of HD Fuel Cell Vehicles

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L-Series H₂ Generator

On-Demand H₂ Generator for H2 Refueling Stations

Designed to displace compressed or liquid H_2 to support H_2 fueling and stationary power

- \rightarrow H₂ Production: Can scale to produce 50 kg/d to 500 kg/d
- → Woodward Controls: World-class controls for reliable operation
- → **Power Required:** \leq 6 kW per 500 kg/d of H₂ produced
- → Feedstock: Methanol and DI water
 - 6.3 kg methanol/water mix water yields 1.0 kg pure H2
- → Displaces expensive H_2 produced offsite
- → Competing electrolyzer solutions are expensive and have large electricity requirements that may not be available
- → L-Series H₂ generator targets HRS and large stationary fuel cell power solutions

The L-Series H₂ Generator Provides the Lowest Total Cost of H₂ for Fuel Cell Solutions







L-Series Specifications

FUEL REQUIREMENTS METHANOL/WATER BLEND RATIO METHANOL SPECS DE-IONIZED WATER SPECIFICATIONS DI water must > 10 PRODUCT HYDROGEN (MODEL) OUTPUT 100 kg H₂/day PURITY (Fuel Cell Grade)

PremixedMethanol 62-63 wt% with balance DI waterMethanol must meet IMPCA purity standardDI water must > 14MΩ-cmL100L250L500100 kg H₂/day250 kg H₂/day500 kg H₂/day>99.97% with <1 ppm CO, < 1 ppm CO₂</td>

TEMPERATURE	Ambient (fuel storag	e temperature)	
PRESSURE SUPPLIED TO PEMFC	10-30 PSIG		
COMMUNICATION			
CONTROLS & REMOTE MONITORING	Woodward Flex 500	control package	
INTERFACE	Graphical user interf	ace	
OPERATING MODES	Automated		
ELECTRICAL POWER REQUIREMENTS	;		
MAX ELECTRICAL POWER SUPPLY	2.0 kW	3.5 kW	6.0 kW
MAX POWER DRAW IN RUN MODE	1.5 kW	3.0 kW	4.5 kW
EFFICIENCY			
METHANOL/WATER CONSUMPTION	0.56 L/min	1.4 L/min	2.8 L/min
EFFICIENCY AT STEADY STATE OPTIMAL	>70% based on insul	ation package and exh	naust heat recovery
DIMENSIONS & WEIGHT			
LENGTH	2.4 m	3.8 m	5.0 m
WIDTH	3.0 m	3.0 m	3.0 m
HEIGHT	1.0 m	1.0 m	1.0 m
INSTALLATION APPROXIMATE AREA	7.2 m ²	11.4 m ²	15 m ²
WEIGHT	600 kg	1,500 kg	3,000 kg





运行成本是水电解的50%

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Confidential

OPEX is only 50% of electrolyzer

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- \rightarrow The L-100 H₂ generator is designed for applications such as:
 - H₂ refueling stations for heavy duty motive vehicles
 - Maritime
 - The demo system has been operating in Guangdong province successfully
 - On-going testing is being carried out on routine basis







Experiment:

- → During: 18:30 Dec 16 to 22:36 Dec 20, 2018. TOTAL: 100 hours
- → H₂ production: 760 SLPM, about 100 kg/day (steady)
- → Accumulated hours: 200 300 hours



Feedstock Preparation









e1 L-Series

- \rightarrow Pure H₂ produced from methanol & water
 - 6.3 kg methanol yields 1.0 kg pure H₂
 - At US\$410/ton methanol → 6.3 kg methanol costs US\$2.58
 - Minimal maintenance cost
- → CapEx is less than 35% to 50% that of electrolyzers
 - In commercialization, CapEx is estimated to be:
 - \circ \$100,000 to \$150,000 for 100 kg H₂/day
 - $\odot~$ \$250,000 to \$300,000 for 300 kg $\rm H_2/day$
- → If renewable methanol is used, zero net CO₂ emissions

Electrolyzer

- \rightarrow Pure H₂ produced from electricity & water
 - 55 kWhr electricity yields 1.0 kg pure H₂
 - At US\$0.10/kWhr \rightarrow 55 kWhr costs US\$5.50
 - At US0.05/kWhr \rightarrow 55 kWhr costs US2.75
 - Significant maintenance cost to deliver high-purity water to the electrolyzer
- → High CapEx
 - Approx. 560,000 to 750,000 for 100 kg H₂/day
 - Approx. \$950,000 to \$1,400,000 for 300 kg H₂/day
- → If renewable electricity is used, zero net CO₂ emissions

H₂ Generation Comparison of PV, Wind and Electrolyzer with Methanol Method

Assumptions:

- 300 kg H2/day
- Electrolyzer when operating alone requires power from main grid.
- About 70% of grid power comes from coal fire power plant in China



e1 H₂ Generator Provides Significant Cost Reduction 40%+ Reduction on the Cost of H₂



* Liquefied H₂ has additional CapEx

L-Series compared to Water Electrolyzer



Cost of making H₂ onsite

(excludes cost of compression, highpressure storage, and dispensing)

→ L-Series H₂ Generator costs include:

- Amortization of CapEx for the L-Series H₂ generator (5-year depreciation)
- Cost of methanol feedstock (US\$410/ton)
- Maintenance

→ Water Electrolyzer costs include:

- Amortization of CapEx for the water electrolyzer (5-year depreciation)
- Cost of electricity (see graph)
- <u>No cost included</u> for maintenance and for water purification





现有客户还包括:

- → 香港水化集团
- → 国鸿氢能
- → 蓝**吉**氢动力
- → 台湾省著名的燃料电池企业
- → 广东力行科创氢能



Current collaborations:

- → Aqueous Hydrogen Energy
- → Nation Synergy
- → Blue-G
- → Prominent Fuel Cell Company in Taiwan Province
- → Adamant Innovation Hydrogen Energy

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- 1. Methanol-based technology is the most economical solution for hydrogen generation now.
- 2. This technology is commercially available now







Thank You

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		TRANSPORTATION				POWER GENERATION				INDUSTRIAL			
		HRS - H ₂ Refueling Station		Mobility		O&G	Stationary Power Mobile Power		H₂ Gas	Waste H ₂			
		On-Road	Lift Trucks	Comm. Vehicle	Off Highway	Marine	Rail	Various		PEM Fuel Cell		Production	Clean Up
e1 Products	TRL	50 - 50	00 kg/d	30 kW - MW				< 300 Mscfd	1 - 10 kW	30 - 300 kW	30 - 50 kW	50 - 500 kg/d	< 500 kg/d
		I	I	I	I			1	1	I	I	I	I
H ₂ Purifier	9												
S-Series	9												
L-Series	7												
M-Series	6												
GTW	9												

- \rightarrow e1's develops H₂ generators designed to support a range of fuel cell market applications
- → Available in three models that span a range of product H₂ flow rates from 15 standard liters per minute (1.9 kilograms per day) to 100 kilograms per day at a purity >99.95% H₂ (Fuel Cell Grade)
- → e1 H₂ generators are modular and highly scalable out to 500 kilograms per day while maintaining their breakthrough economics
- → Common attributes of e1 H₂ generators: Very Low CapEx, Very Low OpEx, Lowest TCO H₂ kg/d, Compact Design, Low Noise, and Low Maintenance



- 1. Solves "The Hydrogen Challenge": Limitations related to high-pressure gas or liquid H_2 storage, availability of H_2 and the total cost of H_2
- 2. Flexible Application: APU, propulsion, cold-Ironing
- 3. Very Low TCO: Very low CapEx and OpEx, produce H₂ for \$3 to \$5 per kg onboard the vessel
- 4. Scalable H₂ Production: Support 30 kW to 300 kW fuel cells per M-Series module
- 5. Support Significant Power Generation: Multiple M-Series can be operated in parallel to support MW scale power production
- 6. Distributed Power Generation: Multiple M-Series units can be integrated with fuel cells supporting modular power production at various locations on the vessel
- Reforms H₂-Dense Methanol / Water: Extends range of fuel cell vessel, and reduces feedstock fuel storage requirements
- 8. Simple / Familiar Feedstock Storage: No stored high-pressure H₂ required, improved safety

Accelerates the Adoption of HD Fuel Cell Vehicles

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- 1. Small Footprint / Flexible Configuration: The reactor box and purifier box can be resized or separated to meet vessel design constraints
- 2. Minimal Electrical Power Requirements: No special electrical infrastructure required
- 3. Easy to Operate: Requires little oversight to operate and maintain
- 4. Easy to Maintain: Few moving parts and long lifetime of major components > 10,000 operational hours reduces maintenance requirements
- 5. Low Noise and Vibration Signature: Improve comfort for the crew and passengers
- 6. Reduces Emissions: Easy to comply with criteria pollutant emissions of SO_x , NO_x , PM (particulate matter or soot), and CO_2
- 7. No need for Exhaust Scrubbers: Fuel reforming produces no soot (PM) reducing system cost, safe for arctic environments
- 8. Excellent for use in Cold Environments: Methanol has very low freezing temperature compared to petroleum fuels

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